EE 491 – sdmay19-26 115kV / 34.5kV SOLAR POWER PLANT/SUBSTATION DESIGN PROJECT

Week 10 Report

Monday (11/05/2018) – Sunday (11/11/2018) Client: Black & Veatch Advisor: Venkataramana Ajjarapu Team Email: sdmay19-26@iastate.edu

Team Members:

Katayi Katanga – Communication Leader Nur Shuazlan – Meeting Scribe Yao Cheah – Website Manager #1 Ahmed Sobi – Team Leader/Layout Designer #1 Chufu Zhou – Website Manager #2/Layout Designer #2 Tam Nguyen – Report Manager

Weekly Summary:

We had a meeting with a client on Monday for an hour; a team meeting on Tuesday and Sunday for 2 hours each; and a meeting with the advisor for 1 hour ---> 6 hrs total

This week, we had one meeting with our client, and one with our advisor. In our meeting with the client, we showed what we understood and the questions that we had about the key protection diagram. In the meeting with the advisor, we talked about how we applied our knowledge, how we applied what we learned in classes to our project. Then, we started making changes in the key protection diagram.

Summary of Client meeting:

- Tam did safety moment about downed power lines.
- Then, we presented the first AutoCAD drawings version of the key protection diagram to the client. We went over changes we made and explained why we decided to make those changes. We also came up with a list of questions to ask the client.

Summary of Advisor meeting:

- First, we went through the overview of the project.



- Solar rack and the currents that go to combiner box from each rack.
- Then, we talked about conductor sizes and types that we used in the project.
- Then, we showed our advisor what we understand about Inverter Load Ratio (ILR).
- Lastly, we showed our advisor our calculations that we used in the inverter, collector, and feeder.

Past Week Accomplishments:

Katayi Katanga

- Worked on AutoCAD for key protection diagram
- Worked on AutoCAD for IT relay, looked over Primary Relay drawing
- Edited drawing list showing the name of all the AutoCAD drawing we are going to create

Nur Shuazlan

- Worked on AutoCAD for key protection diagram
- Worked on AutoCAD for IT relay, looked over Primary Relay drawing
- Edited drawing list showing the name of all the AutoCAD drawing we are going to create

Yao Cheah

- Worked on AutoCAD for key protection diagram
- Worked on AutoCAD for IT relay, looked over Primary Relay drawing
- Edited drawing list showing the name of all the AutoCAD drawing we are going to create

Ahmed Sobi

- Worked on AutoCAD for key protection diagram
- Worked on AutoCAD for IT relay, looked over Primary Relay drawing
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Chufu Zhou

- Worked on AutoCAD for key protection diagram
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Tam Nguyen

- Worked on AutoCAD for key protection diagram
- Worked on AutoCAD for IT relay, looked over Primary Relay drawing
- Edited drawing list showing the name of all the AutoCAD drawing we are going to create

We all worked together this week, and this was what we had: Key Protection - Low Side

We deleted mobile connections and changed the rating of the buses and the ratio of the MRBCT What is the B in MRBCT? What does the ratio mean in 600:5 MRBCT? How do we go about replacing SEL - 351Ss with

the SEL - 351Ss with ethernet?







Added the correct relay type



Key Protection - High Side Placed the rating of the bus



It Relay - Input Connections

Reviewed functions of inputs according to project scope.

				2 4			
_/	RELAY						
	INPUTS				TEST SW - POLE(S)		
	NUMBER	TERMIN AL		DWC	NAME	POLE(S)	
	N101		CB 4 520	THIS DWG			
	N102	A19-A20	RECLOSE INITIATE FROM BANK 1 PRI RELAY	THIS DWG			
	N103	A21-A22	TRIP CDIL MONITOR	THIS DWG			
	N104	A23-A24	CE 4 ALARNS	THIS DWG			
N.	N105	A25-A26	DRIVE TO LOCKOUT (BANK 1) DR BKR FAIL	THIS DWG			
1	N1 0 6	A27-A28	SUPERVISE MANUAL TRIP (PB, SUPV OUTI 07)	THIS DWG			
-{	N201	825-826	ALARMS	THIS DWG			
	N2D2	B27-B28	BANK 🔜 86TN TRIP STATUS	THIS DWG			
	N2D3	B29-B30	BANK 🔢 86T TRIP STATUS	THIS DWG			
N.	N204	B31-B32	SPARE				
1	N2D5	B33-B34	SPARE				
\mathbf{V}	N206	835-836	SPARE				
	N2D7	837-838	SPARE				
	N2DB	B39-B40	SPARE				

It Relay - Output Connections

Reviewed functions of outputs according to project scope.

NUMBER	TERNIN AL	FUNCTION			
OUT101	A01-A02	TRIP CB 4	THIS DWG	RTS3	POLES A-
OUT102	ACI3-AD4	CLOSE CB 4 (SUPV, AUTO RECLOSE)	THIS DWG		
OUT1D3	A05-A06	SPARE		RTS3	PDLES E-
OUTI04	AU7-AOB	SPARE		TEB RTS3	POLES G-I
OUT105	A09-A10	SPARE		RTS3	POLES I-
OUT1D6	A11-A12	SPARE			
OUT1D7	A13-A14	SUPV TRIP CB 4	THIS DWG	1 10 RTS3	POLES C-I
ALARM	A15-A16	To SEL-2440 Status I/O			
0UT201	B01-B02	SPARE			
0UT202	B03-B04	SPARE			
0UT203	805-806	SPARE			
0UT204	807-80B	SPARE			
0UT205	B09-B10	SPARE			
0UT206	811-812	SPARE			
0UT207	B13-B14	SPARE			
0UT208	815-816	SPARE			
0UT209	817-818	SPARE			
OUT21D	B19-B20	SPARE			
OUT211	B21-B22	SPARE			
GUT212	823-824	SPARE			

It Relay - Connections

In the ds-s-22-4 It rel drawing, do we delete the thing that's connected to PORT 2 since PORT 2 shouldn't be connected to anything? Where is Port 5 and what is a Cisco switch?



Title Block

DRAFTED BY: sd-may19-26	□ PRELIMINARY □ APPROVAL	OWETHU SUBSTATION
DESIGNED/CHECKED BY: CB, EN (B&V) ENGINEER:	D AS BUILT DATE	115/34.5KV AC SINGLE LINE DIAGRAM 60 MW SUBSTATION
sd-may19-26 DETAIL PROJECT NO: -	NAME	ESTANCIA, NM
PBM/FUNDING PROJECT: DATE ISSUED: 10/30/2018	Duke Energy®	scale: scale sta no: rev: dwg no: none 1 - 1 sd-26-4-1 key prot

Drawing List

Drawing List			
Drawing Number/Name	Description		
sd-26-1-1 singlearray	Wiring diagram of a single array		
sd-26-1-1 powerplant	Wiring diagram of the entire solar plant		
sd-26-2-1 collector	Collector diagram		
sd-26-3-1 feeder	Feeder diagram		
sd-26-4-1 key prot	Substation key protection diagram		
sd-26-4-1 it rel	Installation relay diagram		
sd-26-4-1 pri rel	Primary relay diagram		
sd-26-4-1 ethernet port	Ethernet port diagram		
sd-26-4-1 bu relay	Back-up protection diagram		

Pending Issues:

- There were still more things that we need to change in the key protection diagram. The client asked us to read the project more deeply then make changes.

Plans For Next Week:

We are waiting for feedback from the client regarding our first deliverables, which we provided them in week 8. We will also review the key protection diagram and send the final version of this to the client.

Individual Contributions

Team Member	Individual Contributions	Hours	Cumulative Hours	
Katayi Katanga	Did research on: - Project scope Created/Performed: - AutoCAD modification to the diagram - attended all meetings	6	123	
Nur Shuazlan	Did research on: - Project scope Created/Performed: - AutoCAD modification to the diagram - attended all meetings	6	125	
Yao Cheah (YJ)	Did research on: - Project scope Created/Performed: - AutoCAD modification to the diagram - attended all meetings - Website update	6	101	
Ahmed Sobi	Did research on: - capacitor bank - circuits breakers - disconnect switch Created/Performed: - prepared slide for key protection diagram - AutoCAD modification to the diagram - attended all of the meetings	6	116	
Tam Nguyen	Did research on: - Project Scope - Single Line Diagram.	9	97.5	

	Created/Performed: - Weekly reports. - Edit AutoCAD drawing. - Attend three meetings		
Chufu Zhou	 Did research on: Conductor sizing for the collector Output of the transformer Created/Performed: determine the collector parameters attended all the most of the meeting 	6	90

Team Hours: 39 Cumulative Team Hours: 652.5